Form for filing Rate Schedules	For All Territory Served Community, Town or City
	P.S.C. NO5
Shelby Rural Electric Cooperative Corporation	7th Revised SHEET NO. 3
nelbyville, Kentucky	CANCELLING P.S.C. NO5
Name of Issuing Corporation	6th Revised SHEET NO. 3
CLASSIFICATION OF SER	RVICE
	DATE
GENERAL SERVICE DEMAND	- RATE 2 PER UNIT
-	•
AVAILABILITY:	
Available for commercial, small power, three-presidential and farm consumers who do not qualify uservice under Rate 1, for three-phase loads below 5 established Rules and Regulations of the Seller.	nder availability of
TYPE OF SERVICE:	
Single-phase and three-phase, 60 Hertz, at ava voltages.	ilable secondary
MONTHLY RATE:	
Demand Charge:	
First 20 KW of billing demand per month, no demand per month	
PU	BLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	JUN 0 3 1983
PU	IRSUANT TO 807 KAR 5:011, SECTION 9 (1)
	, and the second
OF ISSUE June 3, 1983 DATE EFFECT	IVE June 3, 1983
SSUED BY Monas Tasher TITLE Property Name of Office	resident and General Manager
Issued by authority of an Order of the Public Ser Case No. 8613 dated June 3, 1983	vice Commission of Kentucky in

Form for filing Rate Schedules	For	All Territory	
		Community, Tow	n or City
	P.S.C.	NO. 5	
Shelby Rural Electric Cooperative Corporation	7th Rev	ised SHE	ET NO. 4
elbyville, Kentucky	CANCELL	ING P.S.C. NO	5
Name of Issuing Corporation	6th Rev	ised SHE	ET NO. 4
•			-
CLASSIFICATION OF SERV	ICE		
GENERAL SERVICE DEMAND -	RATE 2		RATE PER UNIT
RATE (continued)			
Energy Charge:			
Consumer Facility Charge	\$6.72	(Minimum)	
Next 400 kWh per month @	7.671¢	per kWh	(I)
Next 600 kWh per month @	6.281¢	per kWh	(I)
Next 2,000 kWh per month @	5.701¢	per kWh	(I)
All Over 3,000 kWh per month @	6.381¢	per kWh	(I)
	7	PUL 11	(-)
DETERMINATION OF BILLING DEMAND:			
The billing demand shall be the maximum kilowatt by the consumer for any period of fifteen (15) consecthe month for which the bill is rendered, as indicate demand meter and adjusted for power factor as provide	cutive minued or reco	utes during rded by a	
POWER FACTOR ADJUSTMENT:			,
The consumer agrees to maintain unity power fact practicable. Power factor may be measured at any tim measurements indicate that the power factor at the tidemand is less than 0.90 (90%), the demand for billing the demand as indicated or recorded by the demand met 0.90 (90%) and divided by the power factor.	ne. Should ime of his BUBUEPSERS er mulbip	l such maximum NCSheDMMSSION	
	JUN	031983	
	PURSUANT SEC BY:	TO 807 KAR 5:011, CTION 9 (1)	
DA OF ISSUE June 3, 1983 DATE EFFECTIV	JE	June 3, 1983	
ISSUED BY Mame of Officer TITLE	President	and General Man	ager n
Issued by authority of an Order of the Public Servi Case No8613 dated June 3, 1983	ice Commis	sion of Kentucky	in ab

rm for filing Rate Schedules	For	All Terr:	itory Serv	ed City
	P.S.C.	NO	5	
Shelby Rural Electric Cooperative Corporation	7th Re	vised	_SHEET NO	5
me of Issuing Corporation	CANCELI	ING P.S.C.	NO4	
	6th Re	vised	_SHEET NO	. 5
CLASSIFICATION OF SERV	VICE			
GENERAL SERVICE DEMAND	- RATE 2		1	RATE R UNIT
			t.	
MINIMUM MONTHLY CHARGE:				
The minimum monthly charge under the above rate Where it is necessary to extend or reenforce existing facilities, the minimum monthly charge may be increase equate compensation for the added facilities. Where is increased in accordance with the terms of this see energy and demand shall be included in accordance with rate schedule.	g distribut sed to assu the minimuction, addith the fore	ion re ad- m charge tional going		
The minimum monthly charge for three-phase servinger KVA of installed transformer capacity or the ministated in the contract for service.	ice shall b imum monthl	e \$1.00 y charge		
SPECIAL PROVISIONS:				
CONTRACT:	w e			
An "Agreement for Purchase of Power" shall be exconsumer for service under this rate schedule if is to be three-phase.	xecuted by f the servi	the ce		
TERMS OF PAYMENT:				
The above rates are net and payment shall be due (15th) of each month. The gross rates are 10% higher current monthly bill is not paid within ten (10) days of the bill, the gross rates shall apply.	In the specific of the specifi	event the	SSION	
•	JU	IN 03 1983		
	//s	T TO 807 KAR ECTION 9(1) Light A	5:011,	
OF ISSUE June 3, 1983 DATE EFFECTIVE	VE Jun	e 3, 1983		
UED BY Momas Barkers TITLE Pr	recident an	d General M	anager	Λ.

Form for filing Rate Schedules		For All Territory Served Community, Town or City		
		P.S.C. NO.	5	
Shelby Rural Electric Cooperative Corpora	ition	7th Revised	SHEET NO. 6	
nelbyville, Kentucky		CANCELLING P.S.	·	
Name of Issuing Corporation		6th Revised	SHEET NO. 6	
CLASSIF	CICATION OF SERVICE	E		
GENERAL S	ERVICE DEMAND - RA	ATE 2	RATE PER UNIT	
FUEL ADJUSTMENT CLAUSE:				
This rate may be increased or de to the fuel adjustment amount per kWh supplier plus an allowance for line 1 will not exceed 10% and is based on a losses. The Fuel Clause is subject t as set out in 807 KAR 5:056.	as billed by the osses. The allowa twelve-month movi	wholesale power nce for line los ng average of su	ses	
SPECIAL RULES: Motors having a rated capacity is must be three-phase. Motors in excess be proveded with compensating starting.	s of five horsepow	er (5 HP) shall		
TEMPORARY SERVICE:				
Consumers requiring temporary sember required to pay all costs of connecthe supplying and removing of service be required to cover estimated consumber paid in advance.	cting and disconne. In addition to	cting incidental this, a deposit	to will	
	PUBLIC	SERVICE COMMISSIC OF KENTUCKY EFFECTIVE)N	
		JUN 03 1983		
	PURSUA BY:	MT TO 807 KAR 5:0 SECTION 9 (1)	<u></u>	
Di OF ISSUE June 3, 1983	DATE EFFECTIVE	June 3, 198		
ISSUED BY Thomas Basher Name of Officer	TITLE	President and G		

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. ______ dated ________.

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